

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2023
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	9,115	--	--	1,321	1,034	578	335	8,095	3,617	0
Hydrocarbon Gas Liquids	3,610	-1	319	0	753	--	-355	487	2,118	2,431
Natural Gas Liquids	3,610	-1	138	0	738	--	-353	487	2,118	2,234
Ethane	1,620	--	4	--	480	--	-36	--	325	1,816
Propane	1,078	--	149	--	248	--	-90	--	1,364	202
Normal Butane	249	--	-8	0	114	--	-154	205	419	-114
Isobutane	310	--	-7	--	22	--	-25	137	3	211
Natural Gasoline	352	-1	--	--	-127	--	-47	145	7	119
Refinery Olefins	--	--	181	--	14	--	-2	--	--	197
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	185	--	14	--	-7	--	--	206
Normal Butylene	--	--	-5	--	--	--	5	--	--	-10
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	130	--	477	-1,928	-32	87	-1,833	249	145
Hydrogen/Biofuels/Other Hydrocarbons	--	130	--	7	157	116	11	268	46	85
Hydrogen	--	--	--	--	--	114	--	114	--	0
Biofuels (including Fuel Ethanol)	--	130	--	7	157	2	11	154	46	85
Fuel Ethanol	--	22	--	--	165	2	2	142	46	0
Biofuels (excluding Fuel Ethanol) ⁷	--	108	--	7	-9	--	9	12	0	85
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	427	30	--	-32	271	157	61
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	44	-2,114	-148	108	-2,372	45	0
Reformulated	--	--	--	--	-313	231	6	-90	1	0
Conventional	--	--	--	44	-1,801	-378	102	-2,282	44	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	0	7,010	141	-1,493	145	85	--	2,432	3,285
Finished Motor Gasoline	--	0	2,110	0	-68	145	1	--	793	1,393
Reformulated	--	--	443	--	--	-204	--	--	--	239
Conventional	--	0	1,667	0	-68	349	1	--	793	1,154
Finished Aviation Gasoline	--	--	9	--	-5	--	1	--	--	2
Kerosene-Type Jet Fuel	--	--	840	--	-508	--	22	--	148	162
Kerosene	--	--	7	--	-10	--	0	--	9	-12
Distillate Fuel Oil	--	0	2,704	5	-951	--	37	--	821	900
15 ppm sulfur and under	--	0	2,525	5	-936	--	33	--	691	869
Greater than 15 ppm to 500 ppm sulfur	--	0	77	--	-2	--	-1	--	79	-3
Greater than 500 ppm sulfur	--	--	101	--	-12	--	6	--	51	33
Residual Fuel Oil	--	--	126	71	30	--	14	--	99	115
Less than 0.31 percent sulfur	--	--	36	1	3	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	36	10	8	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	54	61	19	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	181	7	2	--	6	--	14	170
Naphtha for Petro. Feed. Use	--	--	112	3	2	--	5	--	--	112
Other Oils for Petro. Feed. Use	--	--	70	4	--	--	1	--	14	58
Special Naphthas	--	--	29	12	-1	--	1	--	--	39
Lubricants	--	--	116	33	-21	--	-10	--	69	68
Waxes	--	--	4	0	--	--	-1	--	1	4
Petroleum Coke	--	--	439	12	34	--	12	--	460	14
Marketable	--	--	346	12	34	--	12	--	460	-79
Catalyst	--	--	93	--	--	--	--	--	--	93
Asphalt and Road Oil	--	--	68	--	4	--	1	--	17	55
Still Gas	--	--	327	--	--	--	--	--	--	327
Miscellaneous Products	--	--	51	--	0	--	1	--	2	48
Total	12,724	130	7,328	1,939	-1,634	691	153	6,748	8,416	5,861

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.